AVAILABLE

Special agreement interruptible electric service or combined interruptible and partial backup firm service is available under this schedule when customer makes written request and the Department determines that such requested electric service in specific customer application will be cost effective to the Department and its customers under the rates, terms and conditions of electric service interruption included in this rate schedule.

Available to any single metered industrial customer for all power and energy uses. Service will be supplied from the Utility’s three phase 13 KV distribution system for contract interruptible loads of 1,000 kilowatts or more. This schedule is not applicable to resale or shared electric service.

TERM OF SERVICE

Agreements under this schedule shall be for a term of not less than eight years. Service after the eighth year shall be automatically renewable each year unless canceled by the Department or customer after 12 months prior written notice.

NET MONTHLY RATE FOR INTERRUPTIBLE SERVICE

Demand Charge

$5,529 for the first 1,000 KW of billing demand.
$5.27 per KW for all additional KW of billing demand.

Energy Charge

5.05¢ per KWH of metered energy use resulting from the first 480 hours use times KW billing demand.
4.31¢ per KWH of metered energy use for all over 480 hours use times KW billing demand.

Minimum Monthly Bill

The minimum monthly charge shall be the Interruptible Demand and Energy Charges, any Backup Firm Electric Service Rider provision charges and Extra Facility Charge if applicable.

FUEL-ENERGY COST ADJUSTMENT

See Schedule FA-1.

TERMS AND CONDITIONS OF ELECTRIC SERVICE INTERRUPTION

Electric service provided at this rate schedule is subject to 100 percent interruption upon demand of the Department during the Seasonal Interruption Periods prescribed herein. If customer purchases Backup Firm Service in accordance with the Backup Firm Electric Rider Provision included in Schedule SCIS-1, then customer’s electric service shall be curtailed to a load amount not to exceed the amount of contracted demand for Backup Firm Service.

Effective Date: July 1, 2012
Ordinance No. 17184 & 17248
Seasonal Interruption Periods

Summer Season: For a maximum daily period of each hour between 12:00 noon through 10:00 P.M. for the period extending from June 20th through September 10th of each year, exclusive of weekends and generally recognized holidays.

Winter Season: For a maximum daily period of each hour between 5:00 P.M. through 9:00 P.M. for the period extending from November 15th through March 15th of each year, exclusive of weekends and generally recognized holidays.

Notification Period of Electric Service Interruption

The Department’s Load Dispatcher will notify the customer 24 hours in advance of each day’s electric service hourly interruption period during the prescribed Seasonal Interruption Periods.

In case of emergencies as determined by the Department, electric service interruptions during the prescribed Seasonal Interruption Periods may be implemented at one-hour notice to the customer.

Implementation of Electric Service Interruption

The Department reserves the right to restrict or limit the terms of implemented interruption to lesser number of days or hours than allowed in this rate schedule based upon content of Specific Service Interruption Agreements between the Department and the customer.

Summer Season Period

The Department's implementation of electric service interruption during the Summer Season Period will be based upon the expectation that the maximum outdoor temperature is to exceed 98° F during the day in which electric service is to be interrupted. Each day’s hourly period of interruption will be determined by the Department as dictated by the electric system load, available capacity, and cost of energy supply, but will not be greater than the maximum period of 12:00 Noon through 10:00 P.M. If Backup Firm Electric Service is provided at the terms and conditions of Backup Firm Electric Service Rider Provision and at the Department’s sole discretion, customer may elect, if authorized by the Department, not to curtail or interrupt the load to level of Backup Firm Service contract demand and be billed at the additional energy charge authorized by said Rider Provision for all energy used during maximum daily interruption period of 12:00 Noon to 10:00 P.M.

Winter Season Period

The Department’s implementation of electric service interruption during the Winter Season Period will be based upon the expectation that the maximum outdoor temperature is to be less than 5° F during the day in which electric service is to be interrupted. Each day’s hourly period of interruption will be determined by the Department as dictated by the electric system load,
available capacity and cost of energy supply, but will not be greater than the maximum period of 5:00 P.M. through 9:00 P.M. If Backup Firm Electric Service is provided at the terms and conditions of Backup Firm Electric Service Rider Provision and at the Department’s sole discretion, customer may elect, if authorized by the Department, not to curtail or interrupt the load to level of Backup Firm Service contract demand and be billed at the additional energy charge authorized by said Rider Provision for all energy used during maximum daily interruption period of 5:00 P.M. to 9:00 P.M.

BACKUP FIRM ELECTRIC SERVICE RIDER PROVISION

Upon written request of the customer and the concurrence of the Department, backup firm electric service will be provided to the customer through the interruptible service meter for essential plant electric requirements during periods when electric service is interrupted.

Backup firm electric service shall be provided upon the following conditions:

1. Backup firm electric service is defined as the maximum 30-minute delivery of electric power measured in kilowatts that the customer may use during implemented electric service interruption periods. The maximum amount of firm electric power delivery shall be the contract demand for backup firm electric service delivery.

2. The customer shall nominate a contract demand for backup firm service and the amount of the nominated contract demand shall be the lesser of the amount determined from provision (a) or (b) stated as follows:

   (a) an amount not to exceed 40 percent of the customer’s expected highest monthly metered demand for interruptible service during a consecutive 12 month period; or

   (b) an amount that results in an implemented total net load interruption (highest monthly metered demand minus nominated contract demand) of not less than 1,000 kilowatts.

3. If customer’s actual highest measured 30 minute kilowatt demand during an actual implemented interruption period exceeds the nominated contract demand for two consecutive days, then the highest measured demand shall be the contract demand for a subsequent 12 month period.

Backup firm service shall be provided only on an annual basis each year and shall be billed at the following Net Monthly Rate charge in addition to the Net Monthly Rate charges for Interruptible Service:

**Monthly Demand Charge**

$5.54 per KW for all KW of annual contract firm service demand.

**Monthly Energy Charge**

2.78¢ per KWH additional energy charge for all KWH used during actual implemented periods of service interruption or authorized use during the
EXTRA FACILITIES RENTAL CHARGES FOR INTERRUPTIBLE SERVICE

Upon the written request of the customer and the concurrence of the Department, the Department will provide and maintain Extra Facilities including a stepdown transformer facility from either 13,200 volts to another standard single character primary or secondary voltage and all necessary Utility auxiliary and protective equipment at an agreed upon location at the customer’s property. The monthly rental charge for Extra Facilities, in addition to customer’s monthly rate for electric service, shall be equal to 1.3 percent of the Department’s total investment in the Extra Facilities provided herein. The Department’s metering of the customer’s service will be at the Department’s option on either the high or low voltage side of stepdown transformer facility, but if metering is on the low voltage side of transformer, said metering will include a loss compensating device to measure the stepdown transformer winding losses.

MONTHLY BILLING DEMAND DETERMINATION FOR INTERRUPTIBLE SERVICE

Demand will be determined by demand instruments or at the Department’s option by demand tests. The Billing Kilowatt Demand for any month shall be the highest kilowatt demand indicated in any 30-minute interval during that month as adjusted for power factor, but not less than 1000 Kilowatts.

During the billing months when customer’s electric service is subject to interruption (the days of June 20 through September 10 and November 15 through March 15), 50 percent of the highest metered KW demand established during the Off-Peak Hours (10:00 P.M. through 7:00 A.M.) that is in excess of the highest metered demand established during On-Peak Hours (7:00 A.M. through 10:00 P.M.) will be excluded from the Off-Peak Hour highest demand.

The highest kilowatt demand adjusted for power factor shall be determined by multiplying the measured highest kilowatt demand times 95% and dividing by the percentage power factor determined.

PAYMENT

Monthly bills will be rendered NET, payable on or before the due date of the net monthly bill. The gross monthly bill, which is 105 percent of the net monthly bill including Backup Firm Electric Service Charges and Extra Facilities Rental Charge, will be collected if the monthly bill is not paid on or before due date.

PAYMENT IN LIEU OF TAXES TO CITY OF INDEPENDENCE

The net monthly bill rates of this service schedule include charges for the Department’s payment in lieu of taxes (PILOT) to the City’s General Fund as authorized by Section 3.17 of the City Charter. The Department’s PILOT payment to the City is equal to the amount of City taxes and fees charged on privately owned utilities, including the 9.08 percent franchise fee, applicable utility property taxes and sales taxes.
TERMS OF SERVICE

Service rendered under this schedule is subject to the Department's standard rules and regulations.