AVAILABLE

Electric service is available under this schedule in the entire area served by the Department's existing secondary voltage distribution system.

APPLICABLE

To publicly and privately endowed non-profit educational schools and colleges for all power and energy uses at any one location where service is taken through one meter at one point of delivery.

CHARACTER OF SERVICE

Alternating current, 60 cycles, single or three phase, at secondary voltages as the Department may have available for the service required.

NET MONTHLY BILL

Rate

**Off-Peak Season**

- 18.21¢ per KWH for the first 100 KWH
- 11.07¢ per KWH for the next 300 KWH
- 10.04¢ per KWH for the next 3,600 KWH
- 9.01¢ per KWH for all over 4,000 KWH

**On-Peak Season**

- 18.21¢ per KWH for the first 100 KWH
- 11.07¢ per KWH for the next 300 KWH
- 10.04¢ per KWH for all over 400 KWH

Minimum Monthly Bill

The Rate Charge, but not less than the charge of $4.12 for single phase voltage service, $17.83 for three phase voltage service and $81.94 for all electric service.

All Electric Service

Where electric service is rendered exclusively for lighting, cooking, water heating, comfort space heating, comfort cooling, and other power purposes the off-peak season rate shall be:

- 4.44¢ per KWH for all over 10,000 KWH

Space heating equipment shall be thermostatically controlled and shall not be less than 3 KW total input rating. Space heating and water heating equipment shall be operated at 208 volts or more and be of a design approved by the Department.

Effective Date: December 1, 2014

Ordinance No. 18382
**High Load Factor Service**

When customer's monthly billing demand is 50 kilowatts or more and energy usage is in excess of 350 kilowatt hours per kilowatt of billing demand, the net monthly rate shall be discounted 0.48¢ per kilowatt hour.

**FUEL-ENERGY COST ADJUSTMENT**

See Schedule FA-1.

**BILLING DEMAND DETERMINATION**

The monthly billing demand shall be the maximum 30-minute measured kilowatt (KW) demand as adjusted for power factor during the month, but the minimum billing demand during any month shall not be less than 50 KW nor less than 80 percent of the highest adjusted measured demands established during the billing months of July, August and September for the twelve months ending with current month. Monthly measured demands will be adjusted or corrected for power factor if customer's power factor is found by test to be less than 85 percent lagging. The measured demand corrected for power factor shall be determined by multiplying the maximum measured kilowatt demand during the month by 85 percent and dividing by the percentage power factor as determined. Fractional billing demands will be rounded to the nearest whole kilowatt demand.

**BILLING PERIODS**

The "off-peak" season shall be for seven consecutive billing months with the first billing month commencing with meter reading cycle 1 occurring in October each year.

The "on-peak" season shall be the remaining five consecutive billing months.

**PAYMENT**

Monthly bills will be rendered NET, payable on or before the due date of the net monthly bill. The gross monthly bill, which is 105 percent of the net monthly bill, will be collected if monthly bill is not paid on or before due date.

**PAYMENT IN LIEU OF TAXES TO CITY OF INDEPENDENCE**

The net monthly bill rates of this service schedule include charges for the Department’s payment in lieu of taxes (PILOT) to the City’s General Fund as authorized by Section 3.17 of the City Charter. The Department's PILOT payment to the City is equal to the amount of City taxes and fees charged on privately owned utilities, including the 9.08 percent franchise fee, applicable utility property taxes and sales taxes.
INDEPENDENCE POWER & LIGHT DEPARTMENT
Independence, Missouri

Schedule EDU-1
Schools
(Continued)

TERMS OF SERVICE

Service rendered under this schedule is subject to the Department's standard rules and regulations.